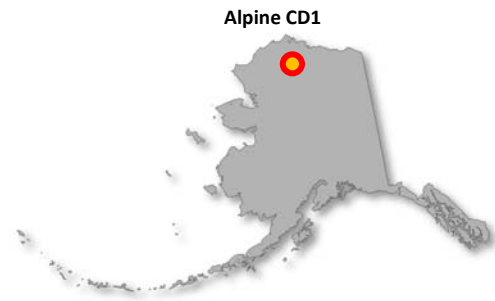




ALASKA OIL AND GAS CONSERVATION COMMISSION

SITUATION REPORT (SITREP)

Alpine CD 1 Natural Gas Release



SITREP #: 6

DATE/TIME OF DISTRIBUTION: March 20, 2022, at 1:45 p.m.
Information current as of March 20, 2022, at 10:00 a.m.

POTENTIAL RESPONSIBLE PARTY (PRP): ConocoPhillips Alaska, Inc. (CPAI)

INCIDENT LOCATION: Colville River Unit, Alpine Field, CD1 drillsite 70.34263N 150.92861W

DATE/TIME OF INCIDENT: March 4, 2022, at 3:25 a.m.

HOW/WHEN RELEASE WAS DISCOVERED AND REPORTED: Gas release first observed from ground at wellhouse of well CD1-05. Natural gas releases occurred at 7 wells on CD1 drillsite and through cracks on the pad near Doyon Rig 142.

TYPE/AMOUNT OF PRODUCT SPILLED: Natural gas since March 4, 2022, and 590 gallons of saline water on March 9, 2022 through March 10, 2022. Volume of gas released is under evaluation.

CAUSE OF RELEASE: Under evaluation

SOURCE CONTROL: refer to RESPONSE ACTION

RESPONSE ACTION: CPAI continues to assess the cause of the natural gas release. To help identify the source of the natural gas release, additional diagnostics and monitoring continue, including:

- Producing gas from well WD-03 to the Alpine production facility; **CD1-15 production shut in 3/19/22**
- Sampling and analyzing gas from leaks for composition
- Well integrity tests
- Monitoring well pressures
- Air and well row monitoring for gas releases

CPAI reports that fluctuating low levels of gas have been detected inside several CD1 wellhouses as expected, related to the startup of water injection in CD1-05. No gas detected outside of the wellhouses.

Gas production from WD-03 to the production facility declined from 3/19/22 report.

AOGCC inspected Doyon 142 and witnessed blowout prevention equipment function tests on 3/19/22.

RESOURCES AT RISK OR AFFECTED: CPAI reports natural gas release rates have reduced below sensor levels for Forward Looking Infrared drone surveys and well row monitoring surveys on **3/19/2022**. Refer to the Alpine CD1 Response website (<https://alpineresponse.com>) for information about daily air quality monitoring. Production from other Colville River Unit drillsites (CD2, CD3, CD4, CD5) and Greater Mooses Tooth Unit drillsite MT7 remains online.

FUTURE PLANS: **CPAI plans to start disposal injection into CD1-01A (EPA Class I disposal well). Evaluating system response with 3/19/22 shut in of CD1-15 production. Preparations continue at Doyon 142 for wellbore diagnostics on WD-03.** Future activities at WD-03 depend on diagnostic results. Continue air monitoring.